

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	117,921	--	--	63,111	-73,310	3,352	-634	111,204	504	0	22,686
Hydrocarbon Gas Liquids	67,991	-56	2,658	2,053	-60,253	--	309	3,401	2,274	6,409	3,654
Natural Gas Liquids	67,991	-56	2,391	2,053	-60,253	--	304	3,401	2,274	6,147	--
Ethane	18,962	--	--	--	-17,565	--	11	--	--	1,386	--
Propane	24,687	--	1,745	1,844	-21,833	--	-147	--	1	6,589	--
Normal Butane	9,530	--	531	55	-8,206	--	417	1,181	155	157	--
Isobutane	4,486	--	115	154	-4,669	--	-12	1,291	--	-1,193	--
Natural Gasoline	10,326	-56	--	--	-7,980	--	35	929	2,118	-792	--
Refinery Olefins	--	--	267	--	--	--	5	--	--	262	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	83	--	--	--	2	--	--	81	--
Butylene	--	--	184	--	--	--	3	--	--	181	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	2,563	--	209	-125	-2,014	-61	269	96	330	8,807
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	2,563	--	26	2,023	2,084	-21	6,695	22	0	346
Hydrogen	--	--	--	--	--	1,226	--	1,226	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,563	--	26	2,023	858	-21	5,469	22	0	346
Fuel Ethanol	--	2,563	--	--	1,857	735	-23	5,178	0	0	330
Renewable Fuels Except Fuel Ethanol	--	--	--	26	165	123	2	291	21	0	16
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	153	-556	73	330	2,982
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	183	-2,148	-4,098	-193	-5,870	0	0	5,479
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-2,148	-4,098	-193	-5,870	0	0	5,479
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	117,578	636	-4,071	3,240	-893	--	219	118,056	8,100
Finished Motor Gasoline	--	--	56,029	--	-3,249	3,363	-696	--	6	56,833	1,542
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	56,029	--	-3,249	3,363	-696	--	6	56,833	1,542
Finished Aviation Gasoline	--	--	20	4	--	--	0	--	--	24	9
Kerosene-Type Jet Fuel	--	--	6,188	20	4,006	--	89	--	--	10,125	689
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	37,043	298	-1,325	-123	-669	--	--	36,562	3,647
15 ppm sulfur and under	--	--	36,710	298	-1,061	-123	-724	--	--	36,548	3,318
Greater than 15 ppm to 500 ppm sulfur	--	--	230	--	--	--	-8	--	--	238	212
Greater than 500 ppm sulfur	--	--	103	--	-264	--	63	--	--	-224	117
Residual Fuel Oil ⁶	--	--	2,136	--	--	--	15	--	113	2,008	239
Less than 0.31 percent sulfur	--	--	1,251	--	--	--	-1	--	NA	NA	33
0.31 to 1.00 percent sulfur	--	--	121	--	--	--	21	--	NA	NA	25
Greater than 1.00 percent sulfur	--	--	764	--	--	--	-5	--	NA	NA	181
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	61	-61	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	4,651	--	-1,901	--	-58	--	0	2,808	86
Marketable	--	--	3,164	--	-1,901	--	-58	--	0	1,321	86
Catalyst	--	--	1,487	--	--	--	--	--	--	1,487	--
Asphalt and Road Oil	--	--	6,562	307	-1,602	--	426	--	37	4,804	1,870
Still Gas	--	--	4,293	--	--	--	--	--	--	4,293	--
Miscellaneous Products	--	--	654	7	--	--	0	--	0	661	17
Total	185,912	2,507	120,236	66,009	-137,760	4,578	-1,279	114,874	3,093	124,795	43,247

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other